

BYLAW NO: 2244

Amended by:
Bylaw 3872
Mar. 3, 2009

CONSOLIDATION OF A BYLAW OF THE CITY OF MEDICINE HAT to regulate control the generation, distribution and use of electrical energy in the service area of the City of Medicine Hat's Electric Utility as designated by the Alberta Utilities Commission.

WHEREAS the City of Medicine Hat is carrying on the operation of an Electric Utility;

AND WHEREAS it is expedient to provide Bylaws regulating the use of such electrical energy in the City of Medicine Hat's Electric Utility's service area.

NOW, THEREFORE, THE MUNICIPAL CORPORATION OF THE CITY OF MEDICINE HAT IN COUNCIL ASSEMBLED ENACTS AS FOLLOWS:

1. This Bylaw may be cited as the Electric Utility Bylaw;
2. Unless the context otherwise requires:
 - (a) **"Act"** means the *Safety Codes Act* RSA 2000 Chapter S-1 and regulations made thereunder and including the Alberta Electric Utility Code, all as amended or replaced from time to time.
 - (b) **"Agent"** means the authorized representative of the Consumer.
 - (c) **"Billing Period"** means the period of time during which a Consumer's consumption of electrical energy is measured or estimated for the purpose of invoicing the Consumer for electrical energy and distribution services supplied by the Electric Utility and used by the Consumer during that period of time.
 - (d) **"Bylaw Enforcement Officer"** means any natural person employed by the City as a police officer, bylaw enforcement officer or community peace officer.
 - (e) **"Chief Administrative Officer"** or **"CAO"** means the chief administrative officer for the City, operating under the title City Manager, and includes any Employee to whom the City Manager's powers are delegated, or any Employee designated to act as City Manager in the absence of the City Manager.
 - (f) **"City"** means the Municipal Corporation of the City of Medicine Hat and, where context requires, its Service Area.
 - (g) **"Consumer"** means a user of electrical energy supplied by the Electric Utility and for clarity, includes Persons connected to the City's Electrical System as it pertains to Microgeneration, Self-Supply, and Self-Supply with Export Sites.
 - (h) **"Council"** means the Council of the City of Medicine Hat.
 - (i) **"Customer Connection Guide"** means the customer connection guide established by the Electric Utility, as amended or replaced from time to time.

Amended
by:
Bylaw 4792
Oct 7, 2024

- (j) **"Electric Utility"** means the Department or Departments of the City of Medicine Hat charged with the generation, distribution and supply of electric energy.
- (k) **"Electrical Contractor"** means a Person or Persons engaged in the business of installing, repairing or maintaining light and/or electrical power systems.
- (l) **"Electrical Inspection Authority"** means one or more Safety Codes Officers authorized and having jurisdiction pursuant to the *Act* to carry out the powers of a Safety Codes Officer with respect to electrical systems.
- (m) **"Electrical System"** means an assembly or any part of an assembly of electrical equipment or components used or intended to be used for the generation, transmission, distribution, control or utilization of electrical energy, but does not include any thing excluded by applicable law from the definition of an electrical system. For the purposes of this bylaw, references to the Electrical System refer to the City's Electrical System within the Service Area and excludes Customer supplied Microgeneration, Self-Supply, and Customer owned equipment and infrastructure within a Self-Supply with Export Site that exist on the Customer side of the Point of Supply.
- (n) **"Electric Utilities Act"** means the *Electric Utilities Act*, SA 2003, c E-5.1, and includes all regulations made thereunder, all as amended or replaced from time to time.
- (o) **"Employee"** means all employees of the City, and specifically includes but is not limited to, designated officers of the City, the Electric Utility's officers, office employees, electric line shop employees, inside wirers and contracted representatives and agents.
- (p) **"(Energy Supply Pricing (firm) or Variable)" or "(ESPf (firm) or Variable)"** means the pricing options described in Schedules "A" and "B" of this bylaw.
- (q) **"Ground Disturber"** has the meaning set out in Section 20(c) of this bylaw.
- (r) **"Microgeneration"** means a Microgeneration Generating Unit that is connected or intended to be connected to the City's Electrical System.
- (s) **"Microgeneration Generating Unit"** means a generating unit of a Consumer that:
 - i. exclusively uses sources of renewable or alternative energy,
 - ii. is intended to meet up to all, but no more than, the Consumer's total annual energy consumption at the Consumer's site or aggregated sites (consistent with subclause (v)),
 - iii. has a total nameplate capacity that does not exceed the lesser of 5 MW or the rating of the Consumer's service,
 - iv. supplies electric energy only to a site that is located on property that the Consumer owns or leases, and
 - v. is located on the property referred to in subclause (iv), or on property that the Consumer owns or leases that is adjacent to the property referred to in subclause (iv).
- (t) **"Month"** means a calendar month.
- (u) **"Operator of the Utility System"** means the owner of the Electrical System, and may include an organization, office, or individual designated by the owner to make policy decisions affecting the Electric Utility.

- (v) **"Person"** includes a partnership and/or corporation as well as a natural person.
- (w) **"Point of Supply"** shall be identified as outlined in the Customer Connection Guide as the point of demarcation except:
 - i. the downtown network service connections shall be demarcated at the point of connection in the surface chamber.
- (x) **"Property Owner"** means a Person who has an interest in the property for which the service is being or has been installed.
- (y) **"Renewable or Alternative Energy"** means electric energy generated from:
 - i. products having current EcoLogo certification; or
 - ii. solar, if the greenhouse gas intensity of the electric energy produced is less than or equal to 150 kg per MWh, or
 - iii. projects including wind, hydro, fuel cell, geothermal, biomass or other generation sources, if the greenhouse gas intensity of the electric energy produced and the total energy produced from the simultaneous generation of electric energy and production of thermal energy from the same fuel source has a greenhouse gas intensity of less than or equal to 418 kg per MWh, subject to approval by the CAO on a case by case basis, who shall take into account the following in reaching a decision:
 - 1. constraints on electricity supply in the proposed project area;
 - 2. requirements contained in the City's Land Use Bylaw, as amended or replaced from time to time, if applicable;
 - 3. requirements contained in any applicable statutory plan(s);
 - 4. requirements contained in the City's Community Noise Standards Bylaw, as amended or replaced from time to time, if applicable; and
 - 5. the forecasted economic benefits to the City
- (z) **"Self-Supply"** means the production of electrical energy on a property of which a Person is the owner or a tenant where any of the electrical energy is consumed on that property by that Person, and where context requires, refers to the Customer-controlled equipment and infrastructure on the Customer side of the Point of Supply.
- (aa) **"Self-Supply with Export Site"** means a Consumer Self-Supply property that:
 - i. is connected to the City's Electrical System which allows for exports to or imports from the Electrical System; and
 - ii. has electric generation capability that can be used for the Consumer's own consumption and includes the actual and/or potential exportation of any unused electrical energy produced on the Consumer's property to the City's Electrical System, resulting in the Consumer being, or having the potential to be, a net generator on to the City's Electrical System and where context requires, refers to the Customer-controlled equipment and infrastructure on the Customer side of the Point of Supply.
- (bb) **"Service Area"** means the lands contained within the corporate boundaries of the City of Medicine Hat and Town of Redcliff and such portions of Cypress County as may be designated from time to time by the Alberta Utilities Commission.
- (cc) **"Single Family Residential and Semi-detached Dwellings"** means a building designed and built to contain no more than two dwelling units.
- (dd) **"Utility Bill"** means a utility bill as defined in City Bylaw No. 3210, the Utilities Penalty Bylaw, as amended or replaced from time to time.

- (ee) **“Utility Employee”** means a qualified Electric Utility Employee with recognized certification, knowledge, training and experience who is approved and authorized by the Electric Utility to work on the Electrical System.
- 3. Any word or phrase or manner of expression used in this bylaw which is not specifically defined in this bylaw and has a common or accepted meaning in the parlance or understanding of the electric utility industry, shall have that common or accepted meaning for all purposes of construing and interpreting this bylaw.
- 4. Schedules "A", "B", "C", and "D" attached to this bylaw form part of this bylaw, and in the event of an inconsistency between any provision of a Schedule and any provision of a numbered paragraph of this bylaw, the provisions of the numbered paragraph shall prevail to the extent of the inconsistency.

APPLICATION

- 5. This bylaw shall regulate the supply and use of all electrical energy within the City of Medicine Hat Service Area.

OWNERSHIP OF ELECTRICAL SYSTEM

- 6. Everything that is a part of the Electrical System up to the Point of Supply shall, when installed, be and remain the property of the City irrespective of whether it has become a fixture or a chattel real by virtue of having been installed.

CONNECTION REQUIREMENTS

- 7. Procedural and technical requirements that must be met prior to connecting facilities to the City's Electrical System are as described in the document entitled City of Medicine Hat Manual for Electric Utility Working Procedures and Guidelines for Construction, Repair and Connection of Consumer Services, as amended or replaced from time to time.

INSTALLATION

- 8. Except where specifically provided otherwise by a provision of this bylaw or a Schedule to this bylaw, all components of the Electrical System to the Point of Supply of each Consumer shall be installed by the Electric Utility and the Electric Utility shall be responsible for their ongoing maintenance, replacement and/or upgrade, irrespective of whether they are located upon real property owned or occupied by a party other than the City.
- 9. In an emergency situation the Electric Utility, upon the request of a Consumer and to the extent that the Electric Utility determines it has available resources, may carry out repairs to the Consumer's electrical equipment downstream of the Point of Supply, and the Consumer shall be responsible to pay to the City all costs associated with such emergency service.
- 10. Any Person desiring to install wires or connect any other apparatus for the use of electrical energy supplied by the Electric Utility and/or with the intention to connect Microgeneration, Self-Supply, or Self-Supply with Export Site infrastructure to the City's Electrical System shall, before commencing or doing any electrical construction work of any kind, obtain a permit from the Electrical Inspection Authority in accordance with the Act and any municipal bylaws regulating the issuance of permits for electrical work.
- 11. Only a Utility Employee may install a new electric meter or remove an electric meter, including but not limited to in the case of any maintenance, repair, replacement or upgrade

of an electric meter. No other Person shall install a new electric meter or remove an electric meter, including but not limited to in case of any maintenance, repair, replacement, or upgrade of an electric meter.

12. Facilities and equipment for distributing electrical energy to each Consumer's Point of Supply shall be located underground wherever practicable within the following locations:
 - (a) in the downtown business district; and
 - (b) at such other places within the Service Area that have been designated by resolution of Council as underground distribution areas.

DISCONNECTION OF ELECTRICAL SYSTEM

13. Everything that is a part of the Electrical System up to the Point of Supply and, for the purposes of this Section, Consumer-provided infrastructure for Microgeneration, Self-Supply, and Self-Supply with Export Site:
 - (a) may be disconnected by a Utility Employee at any time after it has been installed without notice to any Consumer affected thereby if in the opinion of the Operator of the Utility System such removal is warranted for health or safety reasons or if the City is ordered to effect such removal by the Electrical Inspection Authority;
 - (b) may be disconnected by a Utility Employee after it has been installed, if it has not been in active use to supply or assist in supplying electrical energy to any Consumer for a period of twelve (12) consecutive calendar months.
14. No Person other than a Utility Employee or an Electrical Inspection Authority in the performance of their duties shall move or otherwise disturb any electric meter, metering equipment, tag, notice or seal.
15. The City, its councillors, Employees, agents, and contractors, shall in no way be liable for any damage to property or any injury suffered by any Person of any kind, whether direct, consequential, or otherwise, caused by or resulting from the removal or installation of an electric meter pursuant to this bylaw.

MICROGENERATION

16. The Chief Administrative Officer may establish requirements for:
 - (a) the connection of Microgeneration to the City's Electrical System; and
 - (b) the operation of Microgeneration that has been connected to the City's Electrical System.
17. No Person shall:
 - (a) connect Microgeneration to the City's Electrical System; or
 - (b) operate Microgeneration that has been connected to the City's Electrical System,except in accordance with the requirements established by the Chief Administrative Officer pursuant to Section 16 of this bylaw.

SELF-SUPPLY WITH EXPORT SITE

18. No Person shall:

- (a) connect a Self-Supply with Export Site to the City's Electrical System; or
 - (b) operate a Self-Supply with Export Site that has been connected to the City's Electrical System,
- except in accordance with a current executed written agreement between that Person and the City regarding the electrical energy exchanged at the Self-Supply with Export Site.

NEW SERVICE

19. No new service or reconnection (except for a reconnection pursuant to Section 51 of this bylaw) or change of service shall be connected by the Electric Utility until the conditions of rule 2-024 - Consumer's Service Connection under the Alberta Electrical Utility Code, as amended or replaced from time to time, are met.

ELECTRICAL CONSTRUCTION WORK

20. Any Person applying for a permit to carry out electrical construction work of any kind, except for electrical construction work in relation to Single Family Residential and Semi-Detached Dwellings, shall submit to the Electric Utility, when required by the Electrical Inspection Authority, complete plans and specifications of the proposed electrical construction (for main services only), and comply with the following:
- (a) All plans and specifications shall comply with the requirements of the Act and any rules and procedures established by the Chief Administrative Officer pursuant to Section 65 of this bylaw and shall be approved by the Electrical Inspection Authority and the Electric Utility.
 - (b) No changes or additions to the proposed electrical installation (main services only) shall be permitted subsequent to the granting of a permit unless and until the said changes or additions are approved by the Electric Utility and the Electrical Inspection Authority before they are commenced.
 - (c) Before a Person commences any ground disturbance, the Person wishing to commence the ground disturbance (the "Ground Disturber") shall obtain locates in advance to determine the location of all electric lines. The Ground Disturber shall not commence any ground disturbances without obtaining locates in advance to determine the location of all electric lines. When damage occurs as a result of activities by or for the Ground Disturber, any necessary repairs, replacements, and backfilling will be completed by the Electric Utility, the Ground Disturber will be responsible for the actual costs of such repairs, replacements, and backfilling, and at no time shall the Ground Disturber attempt any such repairs, replacements or backfilling.

OPERATING LOAD

21. The service connection, transformers, meters, and equipment supplied by the Electric Utility for each Consumer have a definite capacity. The Consumer or their Agent shall obtain the prior written approval of the Electric Utility to any proposed change in the Consumer's connected/operating load. Failure to obtain the prior written approval of the Electric Utility shall render the Consumer liable for any damage to the Electrical System resulting from the Consumer implementing the unapproved change in the Consumer's connected/operating load and for any damages of any kind, including but not limited to direct and consequential damages or other damages, that the City sustains as a result of the Consumer implementing the unapproved change in the Consumer's connected/operating load.

ACCESS TO FACILITIES

22. A Consumer and Property Owner shall provide the Operator of the Utility System with free and unfettered access to all facilities owned or operated by the Operator of the Utility System that are located on the Consumer's or Property Owner's property, including, without limitation, all transformers, switches, enclosures, revenue meters and any other facilities owned or operated by the Operator of the Utility System on the Consumer's or property owner's property.
23. A Consumer shall provide the City reasonable access to any Microgeneration, Self-Supply, or Self-Supply with Export Site infrastructure of the Consumer for the purpose of the Electric Utility constructing, maintaining, repairing, or operating the Electrical System or providing, maintaining, disconnecting, or terminating service.
24. A Consumer shall not do, or omit to do, anything on public property or within a road allowance that prevents or obstructs, or that may prevent or obstruct, the Operator of the Utility System in accessing the Operator of the Utility System's facilities.
25. The Operator of the Utility System may, and the Consumer shall allow the Operator of the Utility System to, manage vegetation near the limits of approach of an electrical line owned or controlled by the Consumer and maintain proper clearances from vegetation and electric infrastructure in accordance with the Alberta Electric Utility Code. The Operator of the Utility System will, where practicable in the circumstances, use reasonable efforts to notify the public before such work is performed.
26. The Operator of the Utility System may manage vegetation within roads, including but not limited to trees in boulevards.
27. A Consumer will maintain specified clearances as defined in the Electric Utility's Customer Connection Guide, as amended or replaced from time to time, in order to provide safe operating conditions. Specifically, a Consumer shall not place any structures that interfere with the proper and safe operation of facilities under the care and control of the Operator of the Utility System or affect compliance with any applicable legislation.
28. Without limiting a Consumer's or Property Owner's obligations under other provisions of this bylaw, any Consumer or Property Owner upon whose property an electric meter or metering equipment is located shall permit the Electric Utility and its Employees at all reasonable times to enter the Consumer's or Property Owner's property for the purposes of installing, replacing, maintaining, reading, inspecting, or servicing any such meter or metering equipment. A Consumer or Property Owner, as applicable, shall reimburse the City for any costs the City incurs to remedy any damage which may occur to the electric meter or metering equipment on the Consumer's or Property Owner's property, as applicable, and without limiting the generality of the foregoing, the City shall not be responsible for any damage to a Consumer's metering socket which may occur due to poor connections at the meter socket jaws.

ACTIVITIES NEAR THE ELECTRICAL SYSTEM

29. No Person shall construct, maintain, or replace objects, or conduct activities near the City's Electrical System or other objects described in Section 0 – Object, Scope, and Definitions under the Alberta Electrical Utility Code, except in accordance with both the Alberta Occupational Health and Safety Code and the Alberta Electrical Utility Code, as amended or replaced from time to time.

PAYMENT FOR SERVICES

30. The Operator of the Utility System:

- (a) may construct or install facilities or equipment for the purpose of providing electrical energy to any Person and may require the actual or estimated costs of such construction or installation to be paid in full by the Person; and
 - (b) is under no obligation to supply electrical energy to any Person until any and all amounts owing to the Operator of the Utility System by the Person, including but not limited to the fees and charges stipulated in Schedule "C" for transfer, disconnection, and reconnection as the case may be, have been paid in full.
- 31. If a Person requests service at a location that is in an area which, at the time of the application, the Electric Utility determines is not adequately served by the Electric Utility's lines, the Person may be required by the Operator of the Utility System to pay:
 - (a) a connection fee as established by the Operator of the Utility System, or
 - (b) the actual cost of the extension required for such service, as calculated by the Operator of the Utility System.
- 32. Any Person who requests service in an area where the lines are owned co-operatively shall be required to pay the Operator of the Utility System the proportionate share of the cost of the line as determined by the Electric Utility.
- 33. If a Consumer or Property Owner requests removal or relocation of any part of the Electrical System and if in the opinion of the Operator of the Utility System the request is reasonable and can be granted without undue interference to the operation of the Electrical System, the Electric Utility shall carry out the removal or relocation as soon as practicable given its available resources, provided the Consumer or Property Owner, as applicable:
 - (a) agrees in writing, in a form satisfactory to the CAO, to pay the full actual costs of the removal or relocation upon completion of the work; and
 - (b) pays the Electric Utility a deposit in an amount equivalent to 20% of the estimated costs of the work before construction commences.

The Electric Utility will not commence any work until the Consumer or Property Owner, as the case may be, has paid the deposit.

SINGLE POINT OF SUPPLY

- 34. There shall be no more than one Point of Supply for each separate lot, parcel or property within the Service Area, as outlined in Canadian Electrical Code Part 1, Rule 6-102, as amended or replaced from time to time.
- 35. More than one Point of Supply is permissible in respect of any lot, parcel or property within the Service Area:
 - (a) upon which is situated a commercial or industrial enterprise that has a substantial load electrical requirement in excess of 10 MVA; or
 - (b) multiple separate building structures, as determined by the Electric Utility based on visual identifiers.
- 36. For the purposes of this bylaw, a single lot, parcel or property is defined by the legal description in the associated land title.
- 37. Upon the request of a Consumer or Property Owner, the Electric Utility may install more

than one electric meter in respect of a single electrical service to a single lot, parcel or property, provided that:

- (a) each electric meter shall be installed to measure electrical energy supplied to distinct, segregated portions of the area supplied by the electrical service, and
 - (b) each electric meter shall be protected by an overcurrent device capable of being disconnected without disrupting the supply of electrical energy through other electric meters to the other distinct, segregated portions of the area supplied by the electrical service.
38. Where building renovations have the effect of combining previously distinct and segregated portions of the area supplied by a single electrical service through separate electric meters prior to the renovations, the Consumer or the Property Owner, as the case may be, shall be responsible:
- (a) at the Consumer's or Property Owner's sole expense, as applicable, to carry out all necessary rewiring to enable consolidation under a single electric meter of the previously distinct and segregated portions of the area supplied by the electrical service, and
 - (b) to inform the City as soon as practicable in advance that the Consumer or Property Owner, as applicable, intends to carry out building renovations.

CLASSIFICATIONS

39. Classifications of services provided by the Electric Utility shall be as specified in Schedules "A" and "B" with each separate classification identified by a code commencing with the capital letter "E" for services within the corporate boundaries of the City of Medicine Hat and with the capital letter "N" for services outside the corporate boundaries of the City of Medicine Hat.

RATES AND BILLING

40. The rates and charges for electrical energy provided by the Electric Utility:
- (a) are set out in Schedules "A" and "B", and
 - (b) are payable in accordance with the provisions of Bylaw No. 3210 (Utilities Penalty Bylaw).
41. All rates, fees, charges and other monies payable pursuant to the provisions of Schedule "C" shall be paid in advance, before the applicable work, service or other act is carried out.
42. Electric meter readings shall not be combined, which means the consumptions and demands of two or more electric meters cannot be added or subtracted together and billed as one meter reading.
43. The collection of all electrical service charges, rates, or rents, for the supply of electrical energy may be made by the City pursuant to the provisions of the *Municipal Government Act*, RSA 2000, c. M-26, as amended or replaced from time to time, by action in any Court of competent jurisdiction or by distress.
44. The Electric Utility may, in the event of any of its Employees being unable to gain admission to the property of a Consumer for the purpose of reading an electric meter,

send an estimated bill based upon the previous month's consumption for that property. If a reading of the electric meter is not obtained for a period of three (3) consecutive months because the Electric Utility's Employees did not gain admission to the property of the Consumer during such period, then the Electric Utility may disconnect the service. The City, its councillors, Employees, agents, and contractors shall not be liable for any damages of any kind, whether direct or consequential or otherwise, resulting from such disconnection.

45. Unpaid Utility Bills for amounts payable to the City under this bylaw shall be subject to penalties in accordance with Bylaw No. 3210 (Utilities Penalty Bylaw) as may be amended or replaced from time to time, and the Electric Utility may disconnect the service of any Person who fails to pay any service charges or rent at the time of the payment required in Schedule "A", Schedule "B" or Schedule "C" to this bylaw for a period of sixty (60) days.
46. When any service has been disconnected by reason of non-compliance with any provision of this bylaw, reconnection charges specified in Schedule "C" must be paid before the Electric Utility will reconnect the service.

FUNCTIONALITY OF METERS

47. A Consumer may request a test of an electric meter used to measure electrical energy for which the Consumer is responsible to pay, and the Electric Utility shall respond to such request in accordance with the provisions of the Electricity and Gas Inspection Act, R.S.C. 1985 c. E-4 and regulations thereunder, as amended or replaced from time to time.
48. If an electric meter is found not to be functioning properly, irrespective of whether the malfunction is discovered as a result of a request by a Consumer under Section 47, the City shall estimate the total energy consumed (in kilowatt hours) and the maximum demand (in kilovolt-amperes) for the period of time or estimated period of time that the electric meter was not functioning properly, not to exceed a time period of 24 months, and the Consumer affected thereby shall pay to the City an amount of money computed on the basis of the estimated consumption and maximum demand, in accordance with the rates and charges set out in Schedule "A" or Schedule "B".

SERVICE DISCONNECTION

49. The Electric Utility shall disconnect any service if requested in writing by the Electrical Inspection Authority and in such case the City, its councillors, Employees, agents, and contractors shall not be liable for any loss, injury or damage of any kind, whether direct, consequential or otherwise, which may result from such disconnection.
50. The City may at any time without notice to Consumers shut off the supply of electricity if required in connection with the maintenance or operation of the Electrical System. Neither the City nor its councillors, Employees, agents, or contractors shall be liable for any damages of any kind, whether direct, consequential or otherwise, arising out of or relating to such shutting-off of electrical supply.
51. The Electric Utility reserves the right to disconnect or limit the supply of electrical energy to any Consumer violating any provisions of the following bylaws: this bylaw, Bylaw No. 2379 (Water Service Bylaw), Bylaw No. 2489 (Gas Utility Bylaw), or Bylaw No. 3210 (Utilities Penalty Bylaw), all as amended or replaced from time to time. Reconnections of service will only occur upon full compliance with the provisions of this bylaw, Bylaw No. 2379 (Water Service Bylaw) or Bylaw No. 2489 (Gas Utility Bylaw), or Bylaw No. 3210 (Utilities Penalty Bylaw), as the case may be. The City, its councillors, Employees, agents, and contractors shall not be liable for any loss, injury or damage of any kind, whether

direct, consequential or otherwise, which may result from or relate to any such disconnection.

52. The Electric Utility reserves the right to refuse to supply electrical energy to any Consumer until any and all amounts the Consumer owes to the Electric Utility have been paid in full. The City, its councillors, Employees, agents, and contractors shall not be liable for any loss, injury, or damage of any kind, whether direct, consequential or otherwise, which may result from any refusal to supply electrical energy to any Consumer.
53. The City, its councillors, Employees, agents, and contractors shall not be liable for any loss, injury or damage of any kind, whether direct, consequential or otherwise, which may result from the use or misuse of electricity by the Consumer or from electrical faults on the Consumer's wiring system, appliances, or any other apparatus connected to the Consumer's electrical services.
54. The Electric Utility will use reasonable efforts to provide a regular and uninterrupted supply of service. However, the Electric Utility does not guarantee that the supply of service will be continuous and uninterrupted. Should the supply of service be interrupted or fail by any cause whatsoever, the City, its councillors, Employees, agents, and contractors shall not be liable for any damages of any kind, whether direct, consequential or otherwise, resulting from such interruption or failure. For greater certainty, notwithstanding any other provision of this bylaw, the City, its Council, Employees, agents, and contractors shall not be liable for any loss, injury, damage, expense, charge, cost, claim, or liability of any kind whatsoever suffered or incurred by a Consumer, or made or brought against a Consumer, whether of a direct, indirect, special or consequential nature, howsoever or whensoever caused, and whether in any way caused by or resulting from the acts or omissions of the City or Persons for whom the City is responsible at law.
55. No Person other than the City may provide electric generation, transmission, distribution or retail services within the Service Area except as otherwise authorized pursuant to the *Electric Utilities Act*.
56. Section 55 of this bylaw shall not prevent a Person from:
 - (a) installing and operating Microgeneration in accordance with Section 17;
 - (b) installing and operating equipment and infrastructure at a Self-Supply with Export Site, in accordance with Section 18;
 - (c) entering into a contract with the City, at the City's sole discretion, to supply generation capacity to the City; or
 - (d) generating electricity on a property owned by that Person provided all of the following requirements are met, as determined solely by the City;
 - (i) the electricity is used entirely on the property;
 - (ii) arrangements are made with the Electric Utility to provide stand by service, if required.

PRICING AMENDMENTS

57. Subject to sections 64, 65, and 67, no amendment shall be made to this bylaw or to any schedule hereto, which has the effect of increasing or decreasing the amount payable by any Person for electrical energy or for any service provided by the Electric Utility, unless after first reading and prior to final passage of any amendment:
 - (a) notice of the proposed amendment is published in a newspaper having general

- circulation in the City of Medicine Hat area;
- (b) copies of the proposed amendment are made available to the general public, upon request, at the office of the City Clerk in City Hall; and
- (c) an opportunity is provided for all interested parties to be heard by Council.

BYLAW ENFORCEMENT

- 58. Where a Bylaw Enforcement Officer believes on reasonable and probable grounds that a Person has contravened any provision of this bylaw, the Bylaw Enforcement Officer may commence proceedings by issuing a summons or offence notice by means of a violation ticket in accordance with Part 2 or Part 3 of the *Provincial Offences Procedure Act* R.S.A. 2000 c. P-34. The specified penalty in respect of a contravention of this bylaw is the amount set out in Schedule "D" of this bylaw.
- 59. Pursuant to subsection 27(2)(d) of the *Provincial Offences Procedure Act*, if the violation ticket issued by a Bylaw Enforcement Officer under Section 58 of this bylaw so provides, the Person named in a ticket may make a voluntary payment in the specified amount set out in Schedule "D" of this bylaw, and upon making the voluntary payment, that Person is not required to appear before a justice to answer the ticket.
- 60. A Person who contravenes any provision of this bylaw is guilty of an offence and liable upon conviction to pay a fine of not less than the minimum penalty set out in Schedule "D" of this bylaw and not more than Ten Thousand Dollars (\$10,000.00) or in default of payment to imprisonment for a period of not more than one (1) year.
- 61. Payment of any fine or imprisonment for any period of time, pursuant to the provisions of this bylaw, shall not relieve any Person from the obligation to pay any fees, charges or costs for which that Person is liable under the provisions of this bylaw.
- 62. Payment of any fine or imprisonment for any period as provided for in this bylaw shall not relieve any Person from any civil liability whatsoever which may arise by reason of that Person's contravention of any provision of this bylaw.

RATE ADJUSTMENTS

- 63. Council may from time to time, by bylaw, adjust rates and charges payable pursuant to Schedules "A" and "B", in response to changing conditions in the electric energy market.

DELEGATION OF AUTHORITY

- 64. The Chief Administrative Officer may adjust or waive the Going Green electricity surcharges set out in Schedules "A" and "B" from time to time in order to balance, as nearly as reasonably possible, the revenues and costs of the City's green electricity program.
- 65. The Chief Administrative Officer may establish rules and procedures to be followed by the Electric Utility, Employees, Agents, Electrical Contractors and Consumers with respect to electrical work that is to be connected to the City's Electrical System.
- 66. The rules and procedures adopted by the Chief Administrative Officer pursuant to Section 65 must not regulate a matter that is regulated by the Act.
- 67. The provisions of Section 57 of this bylaw shall not apply to:
 - (a) an amendment to this bylaw that changes the amount payable for electrical energy or for any service provided by the Electric Utility if the amendment is required

- because of any new tax or rate of tax or other action by the Government of Alberta or the Government of Canada;
- (b) an adjustment or waiver of the Going Green electricity surcharges by the Chief Administrative Officer pursuant to this bylaw; or
 - (c) the establishment of rules and procedures by the Chief Administrative Officer pursuant to this bylaw.
68. The CAO may delegate any of the CAO's powers, duties or functions under this bylaw to an Employee.
69. Notwithstanding the provisions of this bylaw, in all commercial projects where the owner has issued a tender for the said project prior to the enactment of this bylaw, the installation of electric service and electric meter must conform to the Electric Utility's design and drawings.
70. Headings are inserted in this bylaw for convenience of reference only and shall not affect the construction or interpretation of this bylaw.
71. Reference to a statute, regulation, bylaw, code, guidelines, or handbook under this bylaw includes such statute, regulation, bylaw, code, guidelines, or handbook as amended or replaced from time to time.

SEVERABILITY

72. If any provision of this bylaw is declared invalid for any reason by a court of competent jurisdiction, all other provisions of this bylaw will remain valid and enforceable.”.

73. Bylaw No. 2119, and all amendments thereto are hereby repealed.

74. This Bylaw shall take effect upon the date of the final reading thereof.

READ A FIRST TIME in Open Council this 20th day of September A.D. 1982.

READ A SECOND AND THIRD TIME AND FINALLY PASSED in Open Council this 18th Day of October, A.D. 1982.

SCHEDULE “A” TO BYLAW 2244

AS AMENDED BY BYLAW NO. 4864
(Effective January 1, 2026)

SCHEDULE “A”	
City of Medicine Hat	<i>Effective:</i> January 1, 2026
Electric Utility	<i>Rate Approval:</i> Bylaw 4864
<u>Electric Rates</u>	<i>Consumer Classes:</i> E.1 Residential
	E.2 Farm
	E.3 Commercial
	E.4 Commercial – Primary
	E.5 Industrial
	E.6 Unmetered
	E.7 Rental Lighting
	E.8 Street Lighting

E.1 RESIDENTIAL

E.1.1 RESIDENTIAL SERVICES

Availability	This classification is limited to residential Consumers who use the Electric Utility's standard single phase service in an individual residence or apartment suite.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts <i>(Note: Residential Consumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)</i> <i>(Note: Should the customer require a single phase residential service greater than 200 amps it shall be serviced from a dedicated 120/240 Volt transformer and classified and handled as a commercial service)</i>	
Application	This rate classification applies to residential Consumers within the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0952 per day
Distribution Access Service	Service Charge:	\$0.5299 per day
	Facilities Usage:	\$0.0274 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Environmental Conservation Charge	Additional charge for all kWhrs used per month in excess of 950 kWhrs	\$0.0074 per kWh
Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	
<i>(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification E.3.1 or E.3.3)</i>		

E.2 FARM**E.2.1 FARM SERVICES**

<i>Availability</i>	This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the Consumer's premises to the Electric Utility's existing facilities.	
<i>Conditions</i>	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts	
<i>Application</i>	This rate classification applies to all Consumers who operate farms within the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
<i>Administration</i>	Administration Charge:	\$0.0923 per day

E.2 FARM

E.2.1 FARM SERVICES

Distribution Access Service	Service Charge:	\$0.7810 per day
	Facilities Usage:	\$0.0123 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.3 COMMERCIAL

E.3.1 SMALL COMMERCIAL

Availability	This classification is limited to commercial, residential greater than 200 amps and other non-residential Consumers satisfying the conditions set out below.
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E.3 COMMERCIAL

E.3.1 SMALL COMMERCIAL

Conditions	(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts This rate applies to Consumers that: (i) have consumed no more than 5,000 kWh in a monthly billing cycle, and (ii) have a demand no greater than 25 kVA as measured at the billing meter. In the event that either of these limits is exceeded, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification. The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0984 per day
Distribution Access Service	Service Charge:	\$0.7750 per day
	Facilities Usage:	\$0.0250 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.3 COMMERCIAL
E.3.3 MEDIUM COMMERCIAL***Availability***

This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.

E.3 COMMERCIAL

E.3.3 MEDIUM COMMERCIAL

Conditions	(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts This rate applies to Consumers that: (i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or (ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter. If an E.3.3 Medium Commercial Consumer experiences a period of twelve consecutive months during which (a) consumption does not exceed 5,000 kWh per monthly billing cycle, and (b) demand does not exceed 25 kVA, the Electric Utility may reclassify the Consumer to the E.3.1 Small Commercial classification. If an E.3.3 Medium Commercial Consumer experiences a demand in excess of 2,000 kVA, the Consumer shall be required to switch to the applicable Primary classification (E.4.1 or E.5.1) and install all necessary equipment at its expense. The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts. The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4. The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Electric Utility deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the Consumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.6724 per day
Distribution Access Service	Service Charge:	\$3.2586 per day
	Demand Charge:	\$6.70 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh

E.3 COMMERCIAL

E.3.3 MEDIUM COMMERCIAL

<i>Going Green</i>	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.
<i>Minimum Charge</i>	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.
<i>Municipal Consent and Access Fee (MCAF)</i>	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.

E.3 COMMERCIAL

E.3.2 AND E.3.4 TEMPORARY SERVICES DURING CONSTRUCTION

<i>Availability</i>	These classifications are limited to Consumers within the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes. If the Consumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the consumer shall be classified E.3.2. If the Consumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the Consumer shall be classified E.3.4. <i>(NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the Consumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).</i>
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E.3 COMMERCIAL

E.3.5 AND E.3.6 IRRIGATION SERVICES

Availability	These classifications are limited to irrigation services within the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification E.3.1 or E.3.3. If the Consumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the Consumer shall be classified E.3.5. If the Consumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the Consumer shall be classified E.3.6.
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E.4 COMMERCIAL

E.4.1 LARGE COMMERCIAL – PRIMARY

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter.
Conditions	All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement. Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA. Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts If an E.41 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification.
Contract Option	A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.

E.4 COMMERCIAL**E.4.1 LARGE COMMERCIAL – PRIMARY**

	If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification. Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers. Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$12.3935 per day
Distribution Access Service	Service Charge:	\$3.2404 per day
	Demand Charge:	\$6.26 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	

E.4 COMMERCIAL**E.4.1 LARGE COMMERCIAL – PRIMARY*****Municipal Consent and Access Fee (MCAF)***

The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.

E.5 INDUSTRIAL**E.5.1 INDUSTRIAL – PRIMARY*****Availability***

This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.

Conditions

All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.

Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.

Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts

If an E.51 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the consumer to the E.3.3 Medium Commercial classification.

E.5 INDUSTRIAL**E.5.1 INDUSTRIAL – PRIMARY**

Contract Option	A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services. If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification. Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers. Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$61.4529 per day
Distribution Access Service	Service Charge:	\$3.1405 per day
	Demand Charge:	\$6.23 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.	

E.5 INDUSTRIAL**E.5.1 INDUSTRIAL – PRIMARY**

	If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.6 UNMETERED**E.6.1 UNMETERED SERVICES**

Availability	This classification is limited to general service Consumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.	
Conditions	(a) Single phase three-wire installations (b) Voltage: 120/240 Volts or 120/208 Volts	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1254 per day

E.6 UNMETERED

E.6.1 UNMETERED SERVICES

Distribution Access Service	Service Charge:	\$0.3828 per day
	Facilities Usage:	\$0.0166 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.7 RENTAL LIGHTING

Availability	The Electric Utility has unmetered fixtures on a rental basis throughout the Service Area. Existing fixtures may, at the sole discretion of the Electric Utility, be replaced with fixtures approved by the Electric Utility.
Conditions	- Within the Service Area: - Rental lights installed on existing Electric Utility structures located in lanes, streets, easements, or public reserve areas shall be in accordance with the Alberta Electric Utilities Code. - The Electric Utility will maintain the following items within the Service Area for a monthly rental fee: - Fixture, lamps and photocell controls; - Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted).

E.7 RENTAL LIGHTING

Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. E.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium E.7.2 400 Watt Photocell Head E.7.3 400 Watt Floodlight For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1253 per day
Distribution Access Service	Service Charge:	\$0.2223 per day
	Facilities Usage:	\$0.0114 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.8 STREET LIGHTING

Availability	Applies to standard street light fixtures.	
Conditions	Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.	
Contract Option	A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services. If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification. Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers. Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.	
Application	Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures. This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0159 per day
Distribution Access Service	Service Charge:	\$0.1709 per day
	Facilities Usage:	\$0.0084 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities	

E.8 STREET LIGHTING

	Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)

SCHEDULE “B” TO BYLAW 2244

AS AMENDED BY BYLAW NO. 4864

(Effective January 1, 2026)

SCHEDULE “B”	
City of Medicine Hat	<i>Effective:</i> January 1, 2026
Electric Utility	<i>Rate Approval:</i> Bylaw 4864
<u>Electric Rates</u>	<i>Consumer Classes:</i> N.1 Residential N.2 Farm N.3 Commercial N.4 Commercial – Primary N.5 Industrial N.6 Unmetered N.7 Rental Lighting N.8 Street Lighting

N.1 RESIDENTIAL

N.1.1 RESIDENTIAL SERVICES

Availability	This classification is limited to residential Consumers who use the Electric Utility's standard single phase service in an individual residence or apartment suite.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts <i>(Note: Residential Consumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)</i> <i>(Note: Should the customer require a single phase residential service greater than 200 amps it shall be serviced from a dedicated 120/240 Volt transformer and classified and handled as a commercial service)</i>	
Application	This rate classification applies to residential Consumers outside the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0952 per day
Distribution Access Service	Service Charge:	\$0.5299 per day
	Facilities Usage:	\$0.0274 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Environmental Conservation Charge	Additional charge for all kWhrs used per month in excess of 950 kWhrs	\$0.0074 per kWh
Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
<i>(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification N.3.1 or N.3.3.)</i>		

N.1 RESIDENTIAL**N.1.1 RESIDENTIAL SERVICES****N.2 FARM****N.2.1 FARM SERVICES**

Availability	This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the Consumer's premises to the Electric Utility's existing facilities.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts	
Application	This rate classification applies to all Consumers who operate farms outside the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0923 per day
Distribution Access Service	Service Charge:	\$0.7810 per day
	Facilities Usage:	\$0.0123 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.3 COMMERCIAL

N.3.1 SMALL COMMERCIAL

Availability	This classification is limited to commercial, residential greater than 200 amps and other non-residential Consumers satisfying the conditions set out below.	
Conditions	(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts This rate applies to consumers that: (i) have consumed no more than 5,000 kWh in a monthly billing cycle, and (ii) have a demand no greater than 25 kVA as measured at the billing meter. In the event that either of these limits is exceeded, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification. The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0984 per day
Distribution Access Service	Service Charge:	\$0.7750 per day
	Facilities Usage:	\$0.0250 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.3 COMMERCIAL

N.3.3 MEDIUM COMMERCIAL

Availability	This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.	
Conditions	(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts This rate applies to Consumers that: (i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or (ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter. If an N.3.3 Medium Commercial Consumer experiences a period of twelve consecutive months during which (a) consumption does not exceed 5,000 kWh per monthly billing cycle, and (b) demand does not exceed 25 kVA, the Electric Utility may reclassify the Consumer to the N.3.1 Small Commercial classification. If an N.3.3 Medium Commercial Consumer experiences a demand in excess of 2,000 kVA, the Consumer shall be required to switch to the applicable Primary classification (N.4.1 or N.5.1) and install all necessary equipment at its expense. The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts. The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4. The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Manager deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the Consumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.6724 per day
Distribution Access Service	Service Charge:	\$3.2586 per day
	Demand Charge:	\$6.70 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	

N.3 COMMERCIAL

N.3.3 MEDIUM COMMERCIAL

Capacity Charge	All kWhrs	\$0.02859 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	

N.3 COMMERCIAL

N.3.2 AND N.3.4 TEMPORARY SERVICES DURING CONSTRUCTION

Availability	These classifications are limited to Consumers outside the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes. If the Consumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the Consumer shall be classified N.3.2. If the consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the Consumer shall be classified N.3.4. <i>(NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the Consumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).</i>
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N.3 COMMERCIAL

N.3.5 AND N.3.6 IRRIGATION SERVICES

Availability	These classifications are limited to irrigation services outside the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification N.3.1 or N.3.3. If the Consumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the Consumer shall be classified N.3.5. If the Consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the Consumer shall be classified N.3.6.
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N.4 COMMERCIAL

N.4.1 LARGE COMMERCIAL – PRIMARY

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter.
Conditions	All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement. Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA. Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts If an N.41 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification.

N.4 COMMERCIAL**N.4.1 LARGE COMMERCIAL – PRIMARY**

Contract Option	A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services. If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification. Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers. Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$12.3935 per day
Distribution Access Service	Service Charge:	\$3.2404 per day
	Demand Charge:	\$6.26 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	

N.5 INDUSTRIAL**N.5.1 INDUSTRIAL – PRIMARY**

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.
Conditions	All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement. Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA. Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts If an N.51 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification
Contract Option	A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services. If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.

N.5 INDUSTRIAL**N.5.1 INDUSTRIAL – PRIMARY**

	Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers. Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$61.4529 per day
Distribution Access Service	Service Charge:	\$3.1405 per day
	Demand Charge:	\$6.23 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	

N.6 UNMETERED**N.6.1 UNMETERED SERVICES**

Availability	This classification is limited to general service Consumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.	
Conditions	(a) Single phase three-wire installations (b) Voltage: 120/240 Volts or 120/208 Volts	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1254 per day
Distribution Access Service	Service Charge:	\$0.3828 per day
	Facilities Usage:	\$0.0166 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.7 RENTAL LIGHTING

Availability	The Electric Utility has unmetered fixtures on a rental basis throughout the Service Area. Existing fixtures may, at the sole discretion of the Electric Utility, be replaced with fixtures approved by the Electric Utility.	
Conditions	1. Within the Service Area: (a) Rental lights installed on existing Electric Utility structures located in lanes, streets, easements, or public reserve areas shall be in accordance with the Alberta Electric Utilities Code. 2. The Electric Utility will maintain the following items within the Service Area for a monthly rental fee: (a) Fixture, lamps and photocell controls; (b) Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted).	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. N.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium N.7.2 400 Watt Photocell Head N.7.3 400 Watt Floodlight For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.12530 per day
Distribution Access Service	Service Charge:	\$0.2223 per day
	Facilities Usage:	\$0.0114 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.8 STREET LIGHTING

Availability	Applies to standard street light fixtures.	
Conditions	Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.	
Contract Option	A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services. If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification. Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers. Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.	
Application	Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures. This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0159 per day
Distribution Access Service	Service Charge:	\$0.1709 per day
	Facilities Usage	\$0.0084 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on	

N.8 STREET LIGHTING

	the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02859 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)

SCHEDULE "C" TO BYLAW #2244
AS AMENDED BY BYLAW #4508 - DECEMBER 18, 2018

SCHEDULE "C"**City of Medicine Hat*****Effective:***
January 1, 2019**Electric Utility*****Rate Approval:***
Bylaw 4508**Transfer Fees,
Disconnection Fees,
Reconnection Fees, and
Meter Dispute Charges*****Fees:***
1. Transfer, Disconnection,
and Reconnection Fees
2. Meter Dispute
3. Payment Terms

Transfer Fees, Disconnection and Reconnection Fees and Meter Disputes

		Effective January 1, 2019	Effective January 1, 2020	Effective January 1, 2021	Effective January 1, 2022
Transfer Fee	Transfer fee for premises already connected	\$15.00	\$15.00	\$15.00	\$15.00
Disconnect Warning Notice Fee	Fee for issuance of a Warning Notice for non-payment of electric utility billing account	\$20.00	\$20.00	\$20.00	\$20.00
Disconnection Fee	Fee for service disconnection for non-payment or other infraction				
	(a) At the meter base	\$57.00	\$58.50	\$60.00	\$62.00
	(b) Not at the meter base	\$210.00	\$215.00	\$220.00	\$225.00
Reconnection Fee	Reconnection fee for service disconnected for non-payment or other infraction				
	(a) At the meter base:				
	(i) Normal working hours (8:00 am to 3:30 pm)	\$57.00	\$58.50	\$60.00	\$62.00
	(ii) Call out hours (after 3:30 pm, weekends, holidays)	\$285.00	\$290.00	\$295.00	\$300.00
	(b) Not at the meter base:				
	(i) Normal working hours (8:00 am to 3:30 pm)	\$210.00	\$215.00	\$220.00	\$225.00
	(ii) Call out hours (after 3:30 pm, weekends, holidays)	Actual Cost	Actual Cost	Actual Cost	Actual Cost
Meter Dispute	Charge payable for meter test pursuant to Section 28	\$175.00	\$175.00	\$175.00	\$175.00
Terms of Payment	Transfer fee, reconnection fee and meter dispute charge are payable at time of application. Disconnect warning notice fee is payable upon issuance of the notice. Disconnection fee is payable upon disconnection.				

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW 2716)

SCHEDULE “D” TO BYLAW #2244
MINIMUM AND SPECIFIED PENALTIES

SECTION	OFFENCE	MINIMUM PENALTY	SPECIFIED PENALTY
10	Installations or connections without a permit	\$500.00	\$500.00
11	Prohibited installation or removal of an electric meter	\$500.00	\$500.00
14	Move or otherwise disturb any electric meter, metering equipment, tag, notice or seal	\$500.00	\$500.00
17(a)	Unauthorized Microgeneration connection	\$500.00	\$500.00
17(b)	Unauthorized Microgeneration operation	\$500.00	\$500.00
18(a)	Unauthorized connection of Self-Supply with Export Site	\$500.00	\$500.00
18(b)	Unauthorized operation of Self-Supply with Export Site	\$500.00	\$500.00
22	Failure to provide access to Electric Utility facilities	\$500.00	\$500.00
23	Failure to provide access to Consumer Microgeneration, Self-Supply, and Self-Supply with Export Site infrastructure	\$500.00	\$500.00
24	Obstruct access to Electric Utility facilities	\$500.00	\$500.00
29	Unauthorized activities near Electrical System	\$500.00	\$500.00

SCHEDULE "E" TO BYLAW #2244

REPEALED BY BYLAW #4452 - DECEMBER 19, 2017