ELECTRICITY RATES
EFFECTIVE NOVEMBER 1, 2026

PO Box 9000,500 Second Line E
Sault Ste. Marie ON
705-759-6500

Winter (November 1 - April 30)	See Back	Residential		General Service Less than 50 kW		General Service Greater than 50 kW
Electricity - Standard Supply Service (per kWh) *						
Time-of-use Rates - Regulated Price Plan (RPP)						
Off-peak - Weekdays 7 p.m. – 7 a.m., all day weekends and holidays	(1)	$0.091		$0.091		
Mid-peak - Weekdays 11 a.m. – 5 p.m.	(1)	$0.146		$0.146		
On-peak - Weekdays 7 a.m. – 11 a.m. and 5 p.m. – 7 p.m.	(1)	$0.189		$0.189		
Tiered Rates-Regulated Price Plan (RPP)						
First 1,000 kWh/month	(1)(4)	$0.112				
Balance of kWh	(1)(4)	$0.132				
First 750 kWh/month	(1)(4)			$0.112		$0.112
Balance of kWh	(1)(4)			$0.132		$0.132
Time-of-use Rates - Ultra-Low Overnight (ULO) (RPP)						
ULO Ultra-Low Overnight - Everyday 11:00 p.m. - 7:00 a.m.	(1)	$0.037		$0.037		
ULO Weekend Off-peak - Weekends and holidays 7 a.m. - 11 p.m.	(1)	$0.091		$0.091		
ULO Mid-peak - Weekdays 7:00 am - 4:00 p.m. and 9:00 p.m. - 11:00 p.m.	(1)	$0.146		$0.146		
ULO On-Peak - Weekdays 4:00 p.m. - 9:00 p.m.	(1)	$0.377		$0.377		
Standard Supply Service (non-interval per kWh)	(1)					Weighted Average Hourly Price
Standard Supply Service (interval per kWh)	(1)					Hourly Market Price
Delivery Charges						
Monthly Service Charge	-	$46.60	10	$27.29	19	$148.42
Distribution Charge (per kWh)	-		11	$0.0356	20	
Non-RPP Rate Rider (per kWh)	-	$0.0070	12	$0.0100	21	$0.0076
Transmission Network Charge (per kWh)	(1)	$0.0103	13	$0.0097	22	
Distribution Charge (per kW)	(5)		14		23	$9.9648
Transmission Network Charge (per kW)	(2)(5)		15		24	$3.8677
Transmission Network Charge (interval meter per kW)	(3)(5)		16		25	$4.8644
Transmission Network Charge (per kW) - EV Charging	-				28	$0.8269
Transmission Network Charge (interval meter per kW) - EV Charging	-				29	$0.1406
Regulatory Charges						
Standard Supply Service - Administration Charge	-	$0.25	17	$0.25	26	$0.25
Wholesale Market Service Charge (per kWh)	(1)	$0.0049	18	$0.0049	27	$0.0049

*Standard Supply Service - Customers who have not signed contracts with energy retailers.

SEE REVERSE

NOTICE TO PUC ELECTRICITY CUSTOMERS

1. KWh consumption is adjusted upwards by the system total loss factor of 1.0462. For primary metered services the total loss factor is 1.0357. Loss factor adjustments are included in the delivery line on the bill for all customers.
2. For a non-interval meter, kW is the customer's peak demand at any time of the month.
3. For an interval meter, kW is the customer's peak demand occurring between 7AM and 7PM on weekdays excluding statutory holidays.
4. The price threshold for residential tiered rate consumers will change twice a year. The threshold is set at 1000 kWh per month during the winter season (November 1 to April 30) and 600 kWh per month during the summer season (May 1 to October 31). The price threshold for non-residential consumers will remain at 750 kWh per month for all seasons.
5. Billing Demand (kW) will be subject to an adjustment to 90% power factor.

Late Payment Charge - A late payment charge of 1.5% per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) shall be applied to any outstanding amount after the due date.

GLOSSARY OF TERMS (Electric portion of your bill)

Electricity This is the cost of the electricity supplied to you during this billing period and is the part of the bill that is subject to competition.

Delivery These are the costs of delivering electricity from generating stations across the Province to PUC Distribution Inc. then to your home or business. This includes the costs to build and maintain the transmission and distribution lines, towers and poles and operate provincial and local electricity systems. A portion of these charges are fixed and do not change from month to month. The rest are variable and increase or decrease depending on the amount of electricity that you use. The delivery charge also includes costs relating to electricity lost through distributing electricity to your home or business*. PUC Distribution Inc. collects this money and pays this amount directly to our suppliers.
*When electricity is delivered over a power line, it is normal for a small amount of power to be consumed or lost as heat. Equipment, such as wires and transformers, consumes power before it gets to your home or business.

Regulatory Charges Regulatory charges are the cost of administering the wholesale electricity system and maintaining the reliability of the provincial grid and include the costs associated with funding Ministry of Energy conservation and renewable energy programs.

Global Adjustment The Price of generation in Ontario is set by a competitive market. Certain generators receive payments through regulation or contracts that differ from the market price. For those customers billed "Time of Use" or "Regulated Price Plan" rates, the Global Adjustment is factored into those rates and does not appear as a separate line item.

Microfit Generator Microfit customers will be paid for electricity generated at their OPA/IESO contracted rates - a monthly charge of $5.00 will apply.